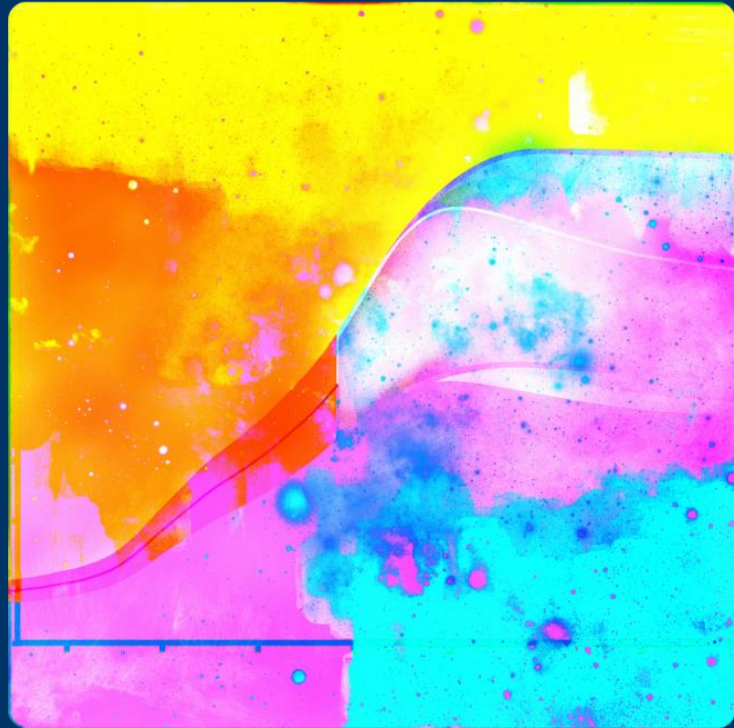


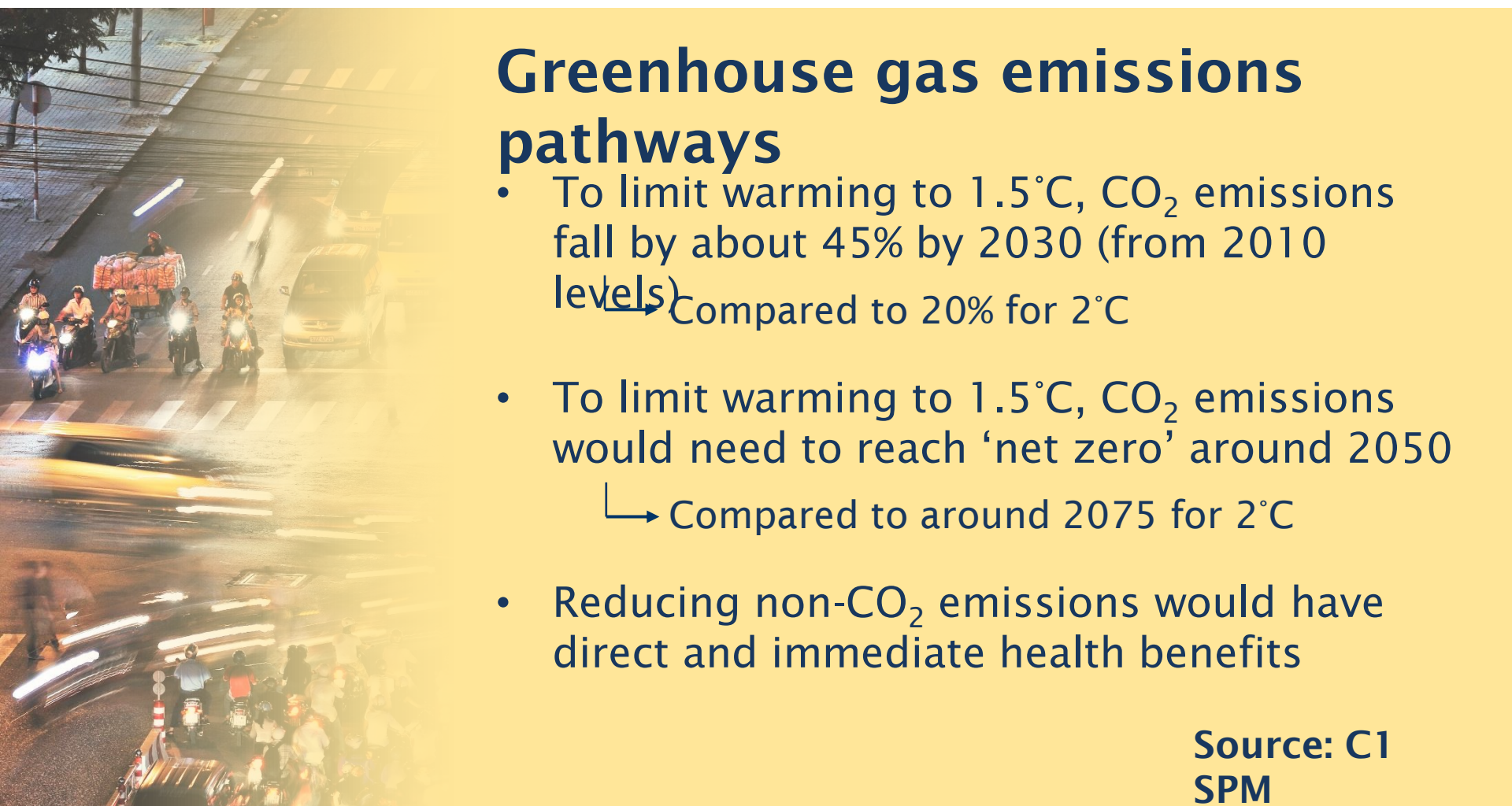
Priyadarshi Shukla

**IPCC Special Report
on
Global Warming of 1.5°C**

October 15, 2018



Emission Pathways and System Transitions Consistent with 1.5°C Global Warming



Greenhouse gas emissions pathways

- To limit warming to 1.5°C, CO₂ emissions fall by about 45% by 2030 (from 2010 levels)
 - ↳ Compared to 20% for 2°C
- To limit warming to 1.5°C, CO₂ emissions would need to reach 'net zero' around 2050
 - ↳ Compared to around 2075 for 2°C
- Reducing non-CO₂ emissions would have direct and immediate health benefits

Source: C1
SPM



Carbon Budget (GtCO₂)

- Using global mean surface temperature (GMST) methodology, the remaining carbon budget is **770 Gt CO₂ for a 50% probability** of limiting warming to 1.5°C and **570 Gt CO₂ for a 66% probability**
- The remaining carbon budget is being depleted by current emissions of **42±3 Gt CO₂ per year**.
- Additional carbon release from future permafrost thawing and methane release from wetlands would reduce budgets by up to **100 Gt CO₂**

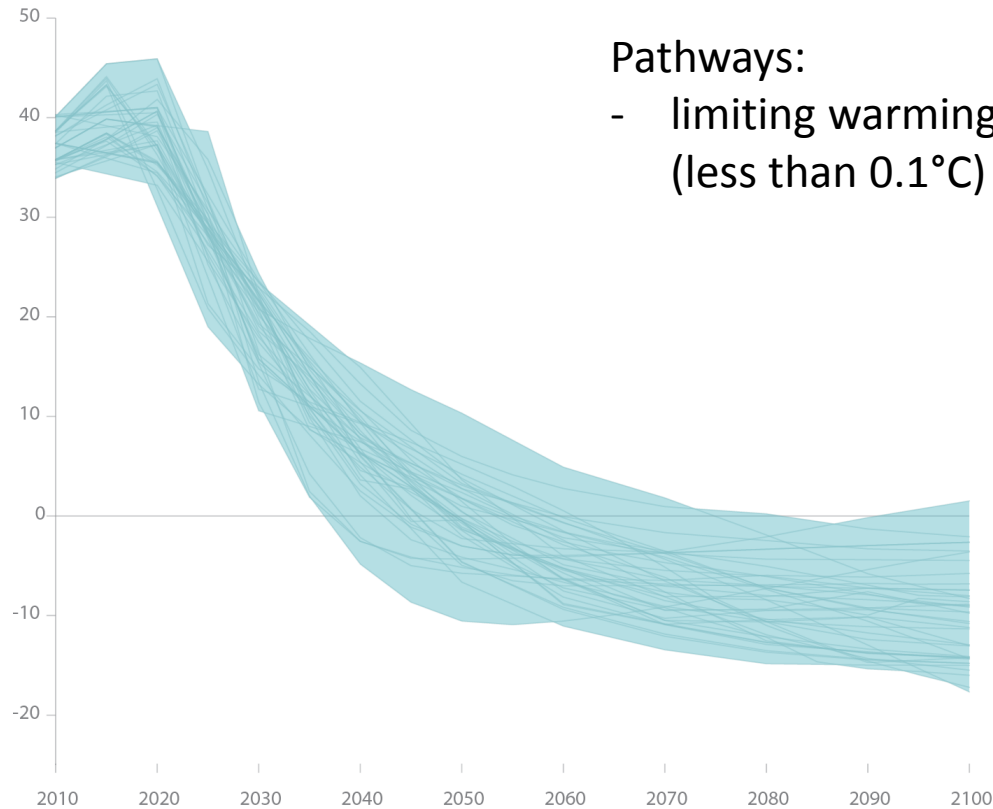
Source: C1.3 SPM

SPM3a & SPM3b

SPM3a: Global emissions pathway characteristics

Global total net CO₂ emissions

Billion tonnes of CO₂/yr



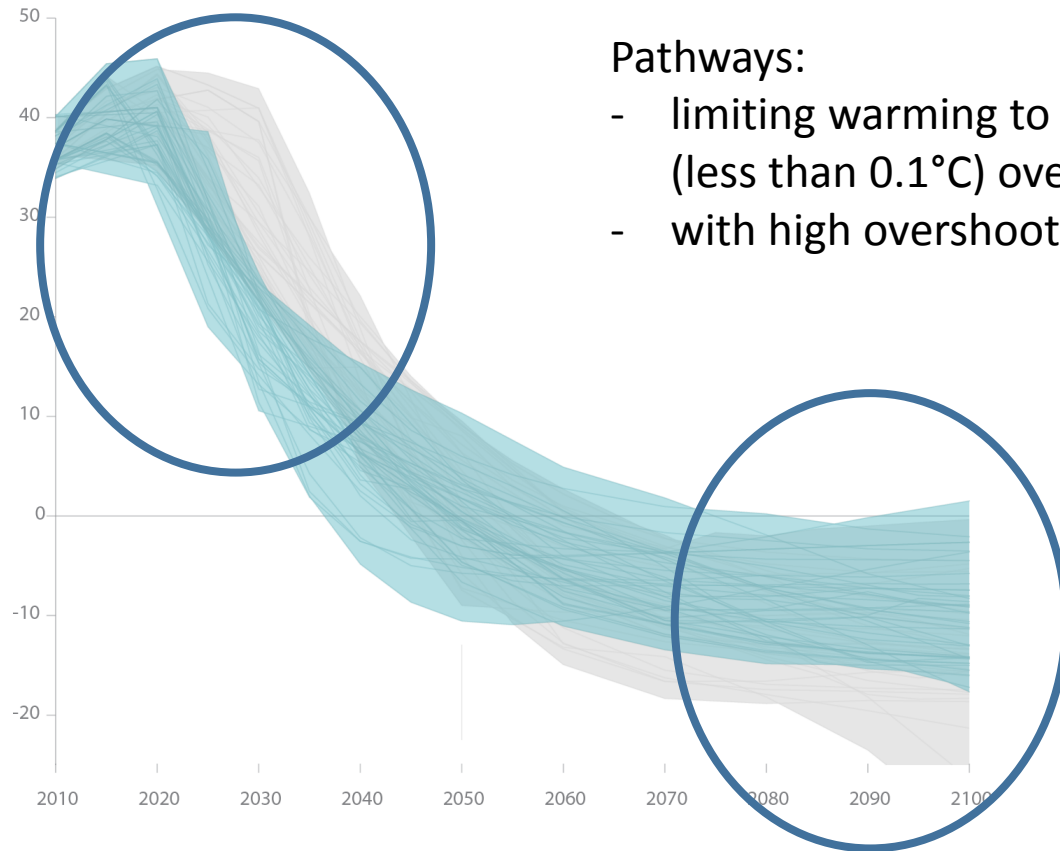
Pathways:

- limiting warming to 1.5°C with no or limited (less than 0.1°C) overshoot

SPM3a: Global emissions pathway characteristics

Global total net CO₂ emissions

Billion tonnes of CO₂/yr



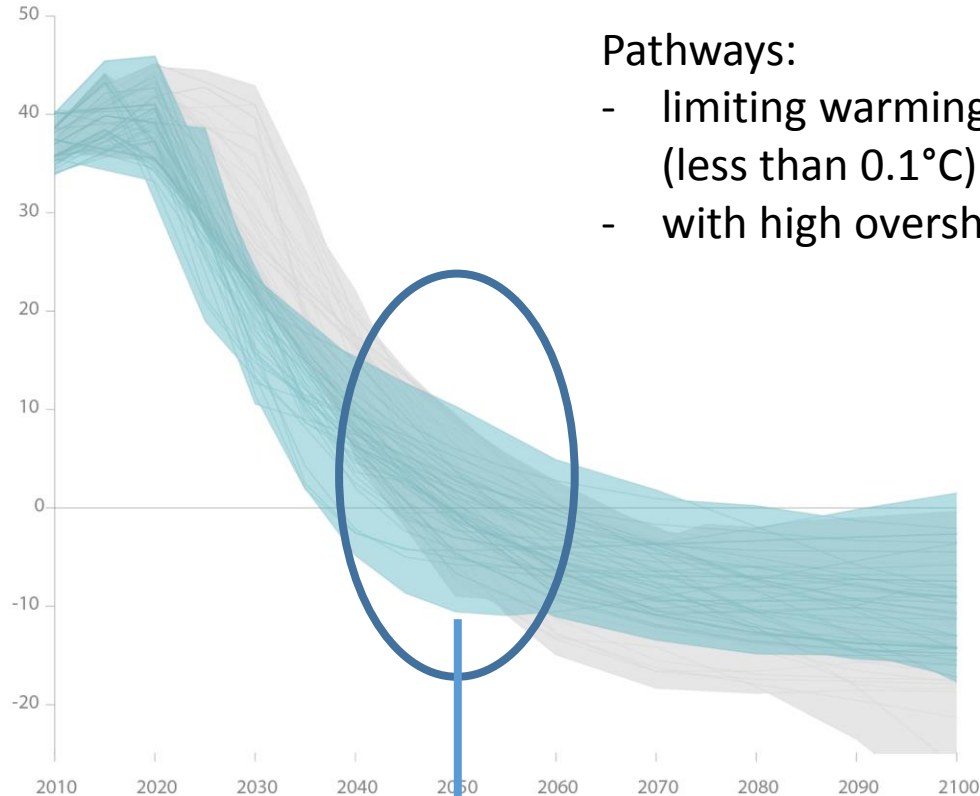
Pathways:

- limiting warming to 1.5°C with no or limited (less than 0.1°C) overshoot
- with high overshoot (at least 0.1°C and larger)

SPM3a: Global emissions pathway characteristics

Global total net CO₂ emissions

Billion tonnes of CO₂/yr



Pathways:

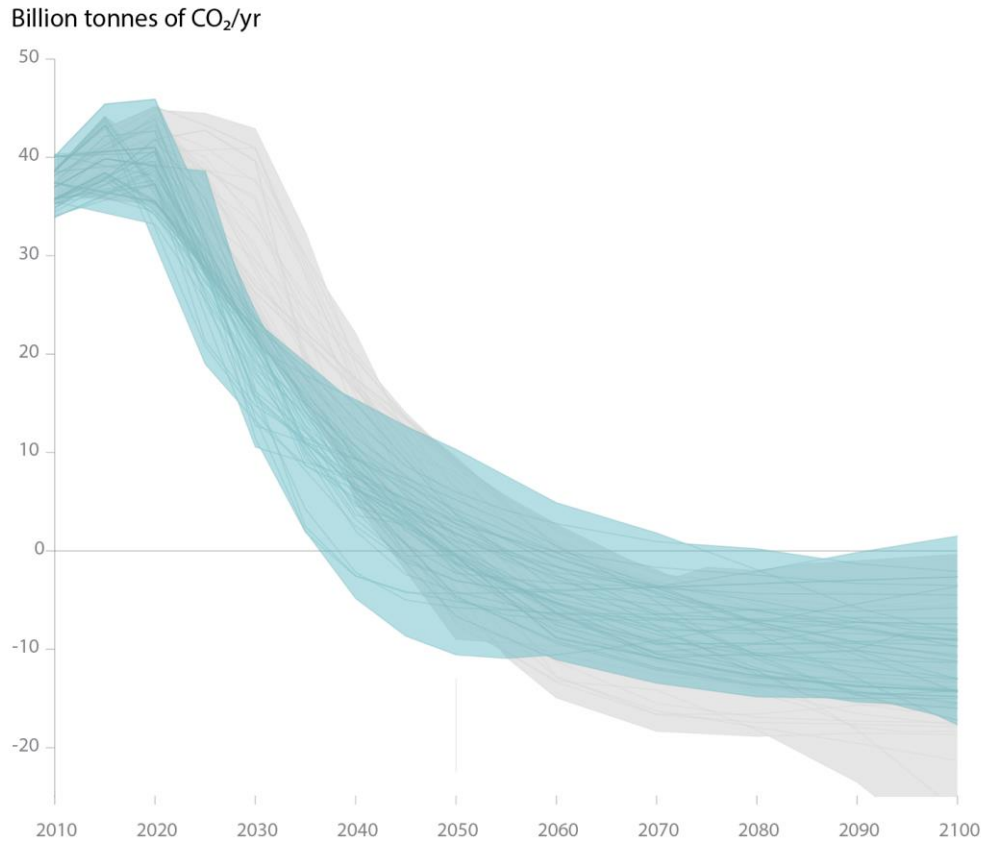
- limiting warming to 1.5°C with no or limited (less than 0.1°C) overshoot
- with high overshoot (at least 0.1°C and larger)

Timing of net zero CO₂
Line widths depict the 5-95th percentile and the 25-75th percentile of scenarios

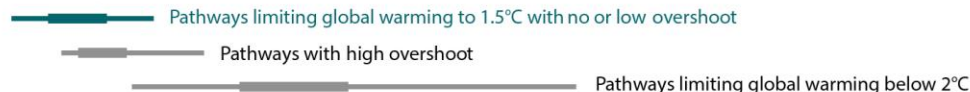


SPM3a: Global emissions pathway characteristics

Global total net CO₂ emissions

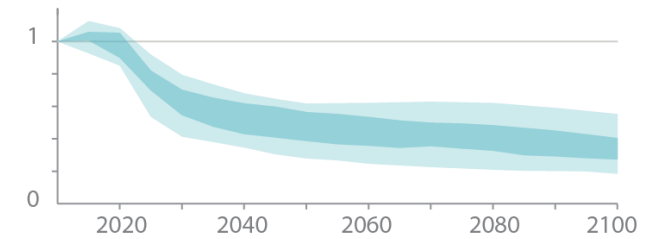


Timing of net zero CO₂
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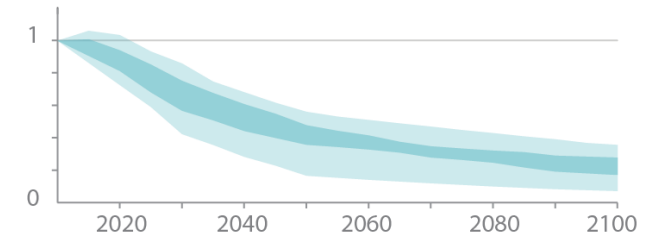


Non-CO₂ emissions relative to 2010

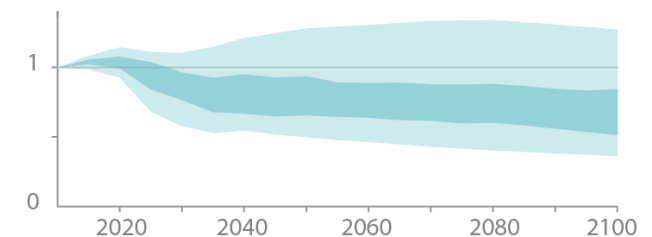
Methane emissions



Black carbon emissions

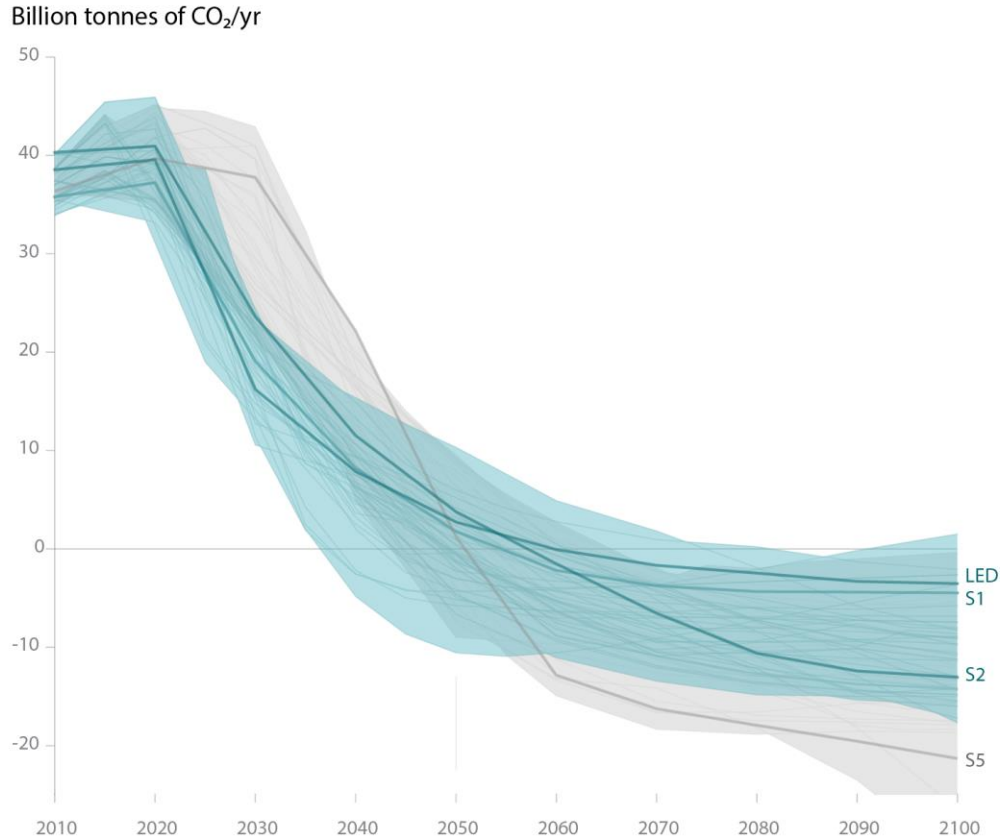


Nitrous oxide emissions

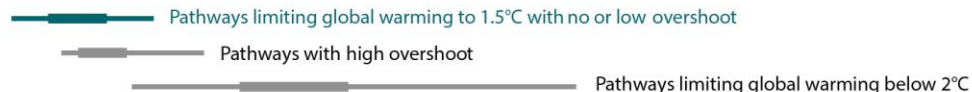


SPM3a: Global emissions pathway characteristics

Global total net CO₂ emissions
(four illustrative pathways are highlighted)

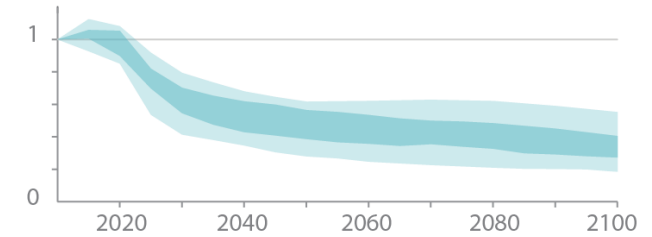


Timing of net zero CO₂
Line widths depict the 5-95th percentile and the 25-75th percentile of scenarios

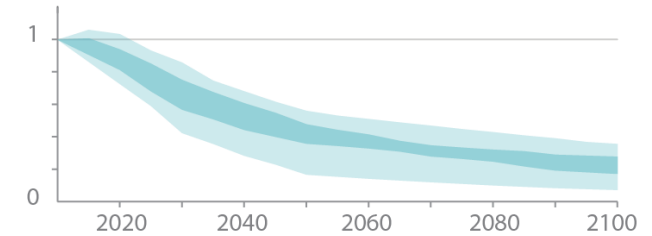


Non-CO₂ emissions relative to 2010

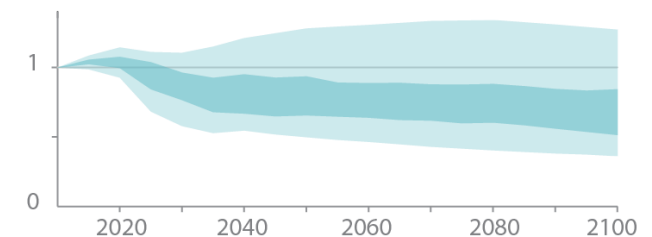
Methane emissions



Black carbon emissions



Nitrous oxide emissions



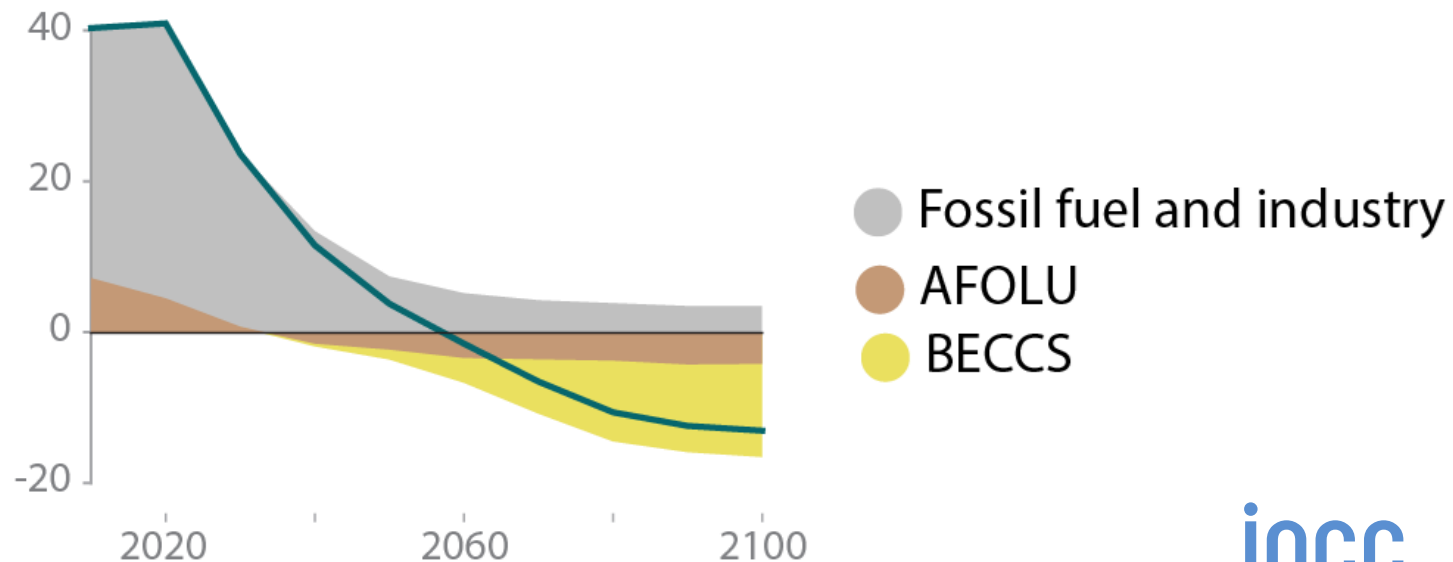
SPM3b: Characteristics of four illustrative pathways

Breakdown of global net anthropogenic CO₂ emissions

Three contributions to global net anthropogenic CO₂ emissions

- CO₂ emissions from fossil fuel and industry
- Net CO₂ emissions from agriculture, forestry, and other land use (AFOLU)
- CO₂ removal by bioenergy with carbon capture and storage (BECCS)

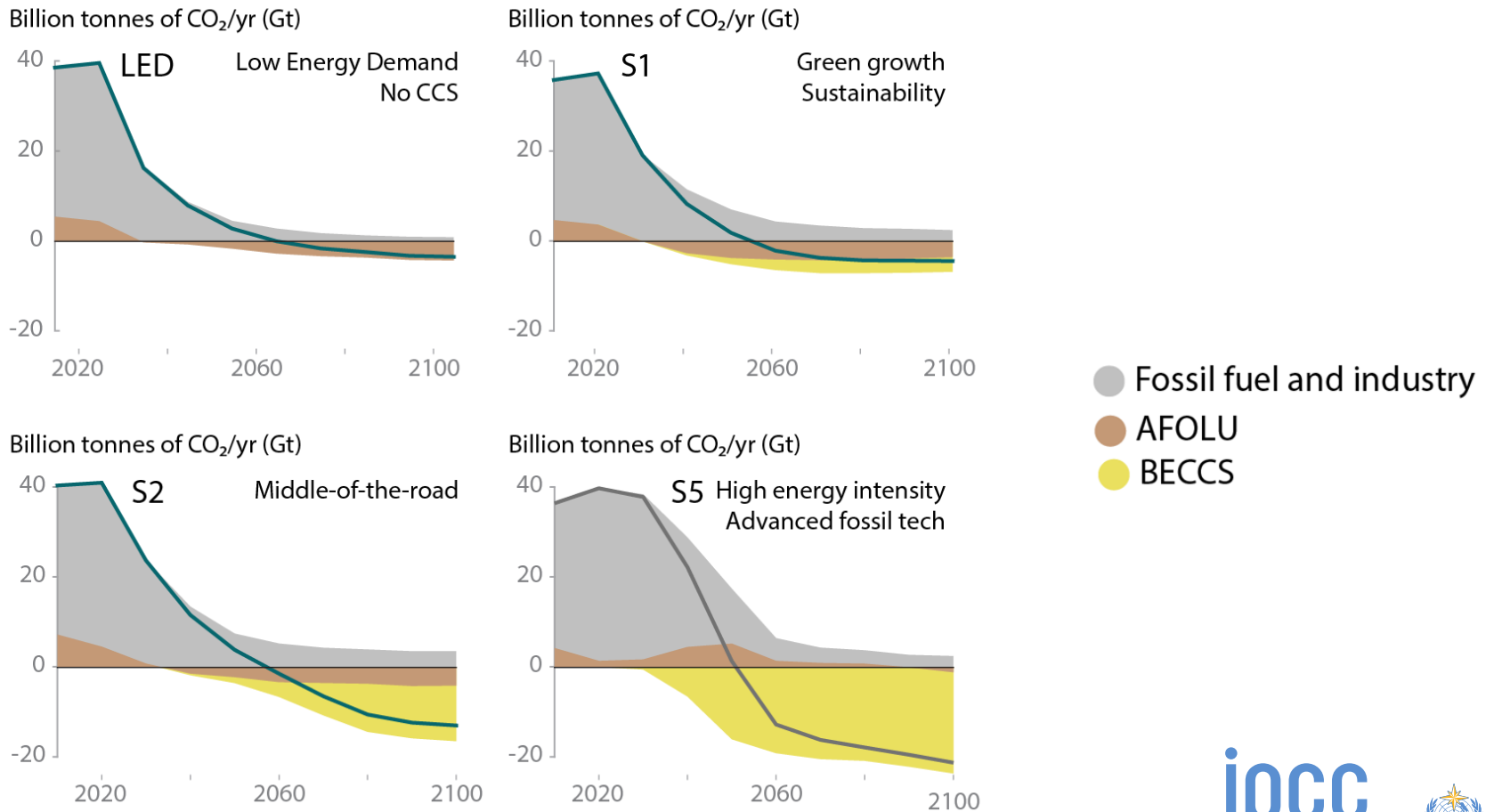
Billion tonnes of CO₂/yr (Gt)



SPM3b: Characteristics of four illustrative pathways

Breakdown of global net anthropogenic CO₂ emissions

Four carefully selected illustrative pathways:



SPM3b: Characteristics of four illustrative pathways

Set of pathway characteristics, carefully selected to illustrate:

- Climate outcome and emissions implications
- Energy system transition
- Carbon dioxide removal (CDR) and land implications

Estimated overshoot of 1.5°C

Kyoto-GHG emissions in 2030

Kyoto-GHG emissions in 2050

CO₂ emission change in 2030

Final energy demand in 2030

Final energy demand in 2050

Renewable share of electricity in 2030

Renewable share of electricity in 2050

Primary energy from coal in 2030

Primary energy from coal in 2050

Cumulative BECCS until 2100

Cumulative CCS until 2100

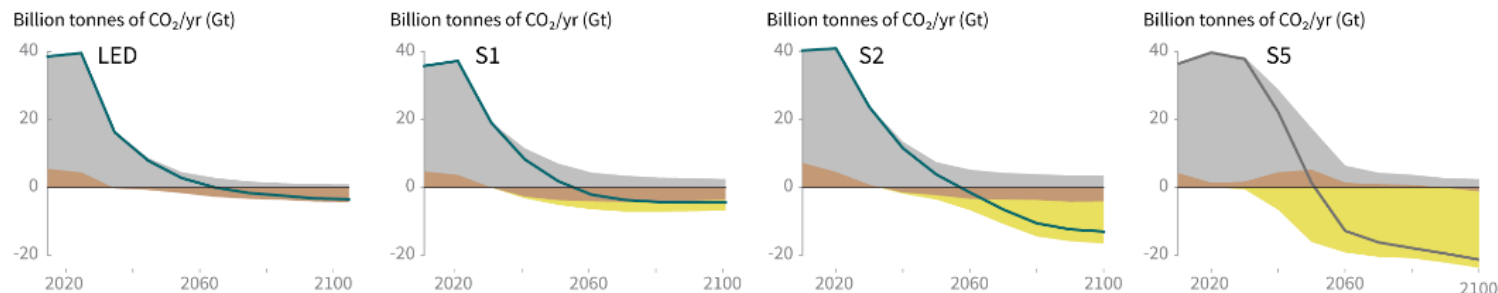
Land-use CO₂ emissions in 2050

Land footprint of bioenergy crops

SPM3b: Characteristics of four illustrative pathways

Breakdown of contributions to global net CO₂ emissions in four illustrative pathways

● Fossil fuel and industry ● AFOLU ● BECCS



LED: A scenario in which social, business, and technological innovations result in lower energy demand up to 2050 while living standards rise, especially in the global South. A down-sized energy system enables rapid decarbonisation of energy supply. Afforestation is the only CDR option considered; neither fossil fuels with CCS nor BECCS are used.

S1: A scenario with a broad focus on sustainability including energy intensity, human development, economic convergence and international cooperation, as well as shifts towards sustainable and healthy consumption patterns, low-carbon technology innovation, and well-managed land systems with limited societal acceptability for BECCS.

S2: A middle-of-the-road scenario in which societal as well as technological development follows historical patterns. Emissions reductions are mainly achieved by changing the way in which energy and products are produced, and to a lesser degree by reductions in demand.

S5: A resource and energy-intensive scenario in which economic growth and globalization lead to widespread adoption of greenhouse-gas intensive lifestyles, including high demand for transportation fuels and livestock products. Emissions reductions are mainly achieved through technological means, making strong use of CDR through the deployment of BECCS.

| | LED | S1 | S2 | S5 |
|--|----------------------------|----------------------------|----------------------------|----------------------------|
| <i>Estimated overshoot of 1.5°C</i> | No or less than 0.1°C | No or less than 0.1°C | Less than 0.1°C | Larger than 0.2°C |
| <i>Kyoto-GHG emissions in 2030</i> | 24 GtCO ₂ eq/yr | 25 GtCO ₂ eq/yr | 33 GtCO ₂ eq/yr | 47 GtCO ₂ eq/yr |
| <i>Kyoto-GHG emissions in 2050</i> | 9 GtCO ₂ eq/yr | 7 GtCO ₂ eq/yr | 11 GtCO ₂ eq/yr | 10 GtCO ₂ eq/yr |
| <i>CO₂ emission change in 2030</i> | -58 % rel to 2010 | -49 % rel to 2010 | -41 % rel to 2010 | 4 % rel to 2010 |
| <i>Final energy demand in 2030</i> | 309 EJ/yr | 325 EJ/yr | 424 EJ/yr | 494 EJ/yr |
| <i>Final energy demand in 2050</i> | 245 EJ/yr | 349 EJ/yr | 438 EJ/yr | 512 EJ/yr |
| <i>Renewable share of electricity in 2030</i> | 60 % | 58 % | 48 % | 25 % |
| <i>Renewable share of electricity in 2050</i> | 77 % | 81 % | 63 % | 70 % |
| <i>Primary energy from coal in 2030</i> | -78 % rel to 2010 | -61 % rel to 2010 | -75 % rel to 2010 | -59 % rel to 2010 |
| <i>Primary energy from coal in 2050</i> | -97 % rel to 2010 | -77 % rel to 2010 | -73 % rel to 2010 | -97 % rel to 2010 |
| <i>Cumulative BECCS until 2100</i> | 0 GtCO ₂ | 151 GtCO ₂ | 414 GtCO ₂ | 1191 GtCO ₂ |
| <i>Cumulative CCS until 2100</i> | 0 GtCO ₂ | 348 GtCO ₂ | 687 GtCO ₂ | 1218 GtCO ₂ |
| <i>Land-use CO₂ emissions in 2050</i> | -1,7 GtCO ₂ /yr | -3,8 GtCO ₂ /yr | -2,3 GtCO ₂ /yr | 5,2 GtCO ₂ /yr |
| <i>Land footprint of bioenergy crops</i> | 22 Mha | 93 Mha | 283 Mha | 724 Mha |



Feasibility Indicators for '1.5°C' Consistent Pathways

| Characteristics | Indicators to Assess Feasibility of Mitigation Options |
|------------------------------|--|
| Economic | Cost-effectiveness; Absence of distributional Employment & productivity, enhancement potential |
| Technological | Technical scalability; Maturity; Simplicity; Absence of risk |
| Institutional | Political acceptability; Legal & administrative feasibility Institutional capacity; Transparency & accountability potential |
| Socio-cultural | Social co-benefits (health, education); Public acceptance Social & regional inclusiveness; Intergenerational equity Human capabilities |
| Environmental/ Ecological | Reduction of air pollution; Reduction of toxic waste Reduction of water use; Improved biodiversity |
| Geophysical | Physical feasibility (physical potentials); Limited use of land; Limited use of scarce (geo)physical resources: Global spread |



Changes at Unprecedented Scale

- Limiting warming to 1.5°C would require changes on an unprecedented scale
 - Rapid and far-reaching transitions all sectors
 - A range of technologies
 - Behavioural changes
 - Increased investment in low carbon options

Source: C3 SPM

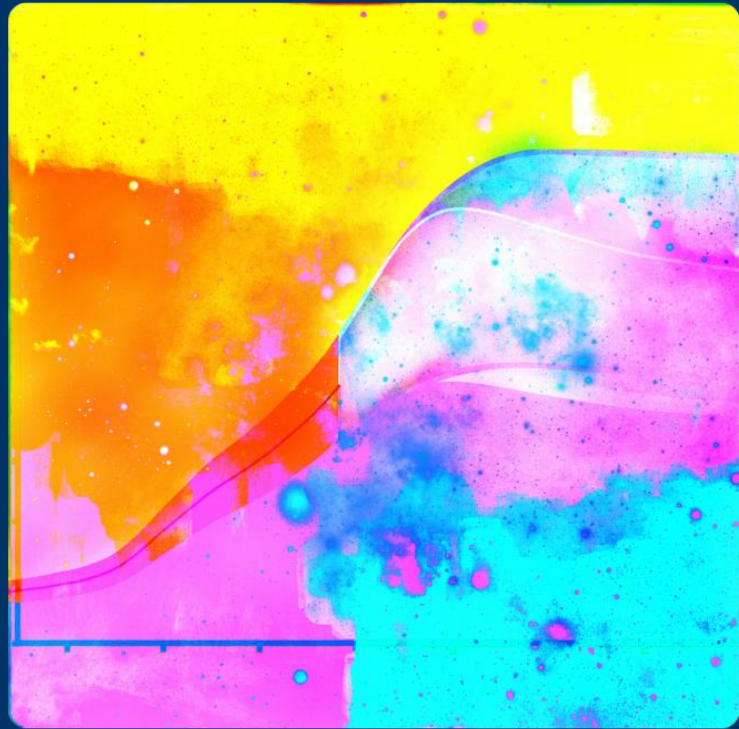




Aligning Ambition and Actions

- National pledges are not enough to limit warming to 1.5°C (D1 SPM)
- Progress in renewables would need to be mirrored in other sectors.
- The solutions required to limit warming to 1.5°C are available. What is required is to speed and scale up implementation.
- These solutions confer synergies with sustainable development





Questions?